



Carbon Leakage Effects of Climate Policies

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*ETSAP Workshop
Canberra, May 27-31, 2002*

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Overview (1)

- ETP: value added of a global model
- Carbon leakage
- The EMP project models
- Results: leakage and trade effects
- Conclusions

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ETP prospects

- Global model with regional detail
- Less detail than national MARKAL models (end use, regional detail)
- Value added: Global technology potential, supply security, CO2 permit trade, global learning, global commodity trade/leakage effects (energy, materials, food)
- 1st bottom-up model within IEA
- Linked to established IEA products (WEO)

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Carbon Leakage

- Increase of emissions outside the policy area
- Two channels:
 - ◆ Resource (energy) price
 - ◆ Production location choice (Industry/Agriculture)
- Top-down econometric estimates: 20-30% leakage; energy channel dominates

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The EMP project

- Energy and Materials Policy design
- National Institute for Environmental Studies NIES, Japan
- November 2000 - February 2002

- <http://www.resourcemodels.org>

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The EMP project models I

- November 2000-February 2002
- Philosophy: impossible to build one single comprehensive global model (MATTER experience)
- Instead global regionalised sector/commodity models
- Combination physical flows and economics is essential

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The EMP project models II

- **GAMS/CPLEX LP/MIP models**
- **Energy & Material commodity flows “from cradle to grave “**
- **Global regionalised with commodity trade**
- **Each problem requires unique approach: modular GAMS code design**

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The EMP project models III

- **Allow input calculations (Excel)**
- **Input + code accessible to 3rd parties (Excel/Internet)**
- **Data organization different**
- **Minimize data (technology once)**
- **Choice early starting year/late end year to allow validation, avoid resid's and salvaging**
- **Flexible reporting (Excel)**

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The EMP models IV

- **More economics**
 - ◆ Monopolies/oligopolies
 - ◆ Trade tariffs
 - ◆ Interregional transportation cost
 - ◆ Region-specific investment cost, fixom
 - ◆ Demand elasticities
 - ◆ Interregional CO2 permit & commodity trade
- **Higher rigidity: all processes upper bounds, no lower bounds**

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The EMP project models V

- **FREAK: Petrochemicals (Gielen & Yagita, 2001)**
- **STEAP: Iron and Steel (Gielen & Moriguchi 2002)**
- **BEAP: Agriculture and forestry products + whole global energy system (Gielen, Fujino, Hashimoto, & Moriguchi, 2002)**

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Model characteristics

	BEAP	FREAK	STEAP
Scope	Global (12 regions)	Global (7 regions)	Global (11 regions)
Time span	1965-2040 (5 yrp)	1995-2035 (10 yrp)	1965-2040 (5 yrp)
Number of processes	176	100	74
Number of commodities	83	50	33
Matrix size	500,000*600,000	40,000*55,000	200,000*200,000
Permit trade	Yes	No	No
Objective function	Consumer/producer surplus	System cost	Consumer/producer surplus

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Results

- BC = Base Case (no new policy)
- E = Europe
- GLOB = Global
- J = Japan
- N = North America

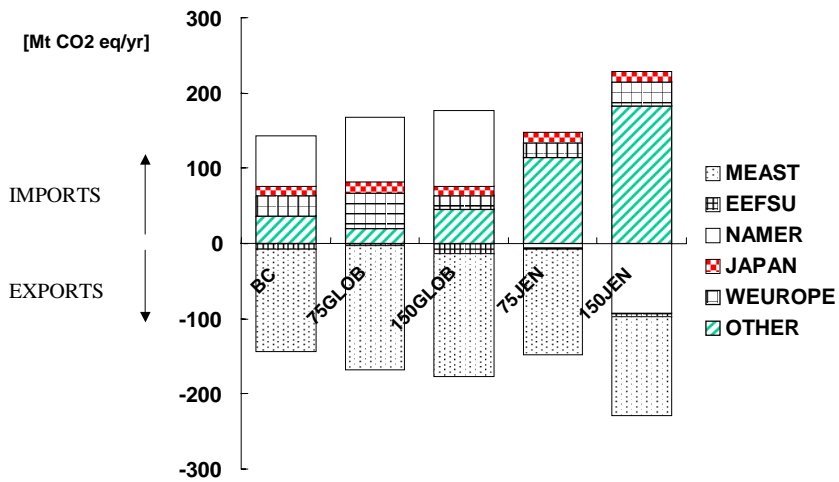
- Various penalty levels, code indicates penalty (EUR/t CO₂eq + policy region)

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Results II: FREAK (Petrochemicals 2020)

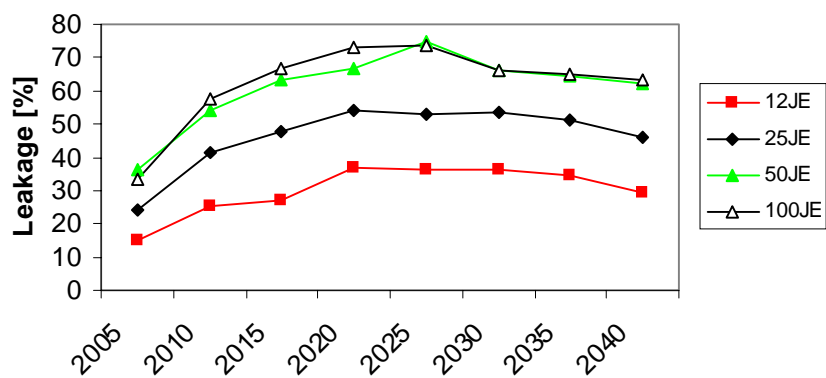


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Results III: STEAP (I&S) CO₂ Leakage



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Results IV Impact import tariffs on leakage [%] Tax 25 EUR/t CO₂

Tariff	No tariff	25 EUR/t steel	50 EUR/t steel	100 EUR/t steel
2015	47	10	-13	-17
2020	55	7	-11	0
2025	52	-48	-113	-110

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Results V: BEAP

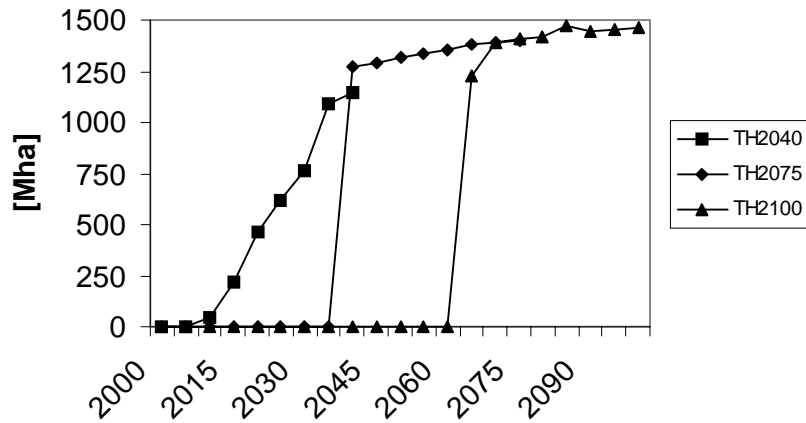
	Leakage	Permit trade	Meat	Cereals
	[%]	[Gt/yr]	[Mt/yr]	[Gt/yr]
BC	0	0	48.3	1.88
12JENO	21	1.9	46.4	1.80
25JENO	19	4.3	43.2	1.77
50JENO	8	5.8	38.8	1.73
100JENO	9	6.2	32.7	1.72

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Results VI: impact model time horizon on afforestation

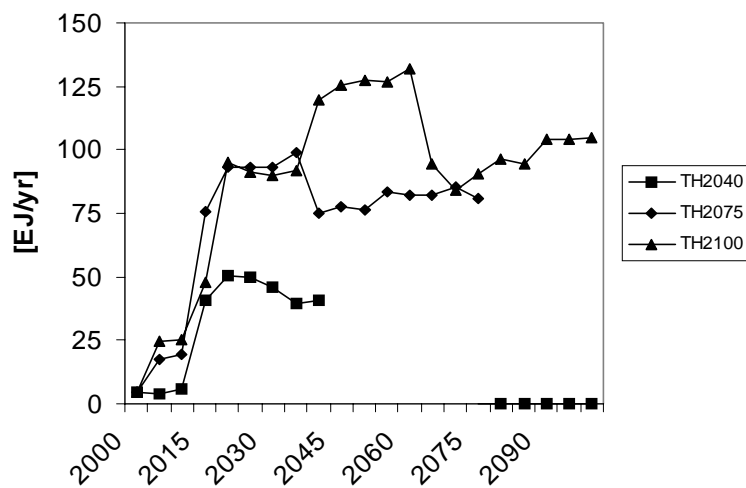


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Results VII: impact model time horizon on bioenergy



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Conclusions

- **20% leakage in continued Kyoto: same result as econometric models**
- **9% leakage in case of LULUCF trade**
- **Sector impacts significant**
 - ◆ **Iron and Steel 50-75%**
 - ◆ **Petrochemicals 40-50%**
 - ◆ **Food commodities <20%**
- **Sensitive for trade barriers**

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Suggestions for ETP

- **Not one model, but a modelling toolbox**
- **Add inter-regional physical material/agricultural product flows ?**
- **Speed up current ETP model?**
- **Time horizon 2100 + starting year ?**
- **More detail industry**
- **Add land use module**
- **MIP investment decisions**

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Suggestions for ETSAP

- Expand to more specific global regionalized models - sub-tasks?
- Involve trade modellers (eg GTAP)
- How to distribute burdens and credits among partners?