

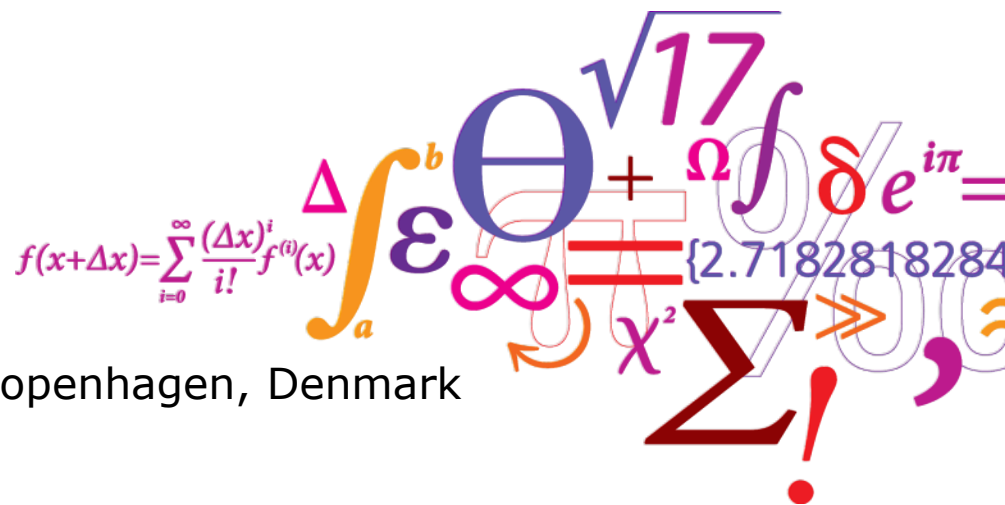
Choice of aggregated parameters for integration of electric vehicles to grid in a TIMES model for a region dominated by wind power

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Overview

- Electromobility+ EV-STEP
- Stepwise tutorial models in TIMES
- Technology model for electric vehicles
- Sifre. Model for operation of the Danish electricity system
- Users' profiles for electric vehicles
- Time slices in TIMES
- Parameters in aggregated models

Abstract

- The set of TIMES models for **stepwise introduction of new features** can be used both as tutorials and for analysis of integration of technologies into a region, where the structural data are described by the model. The current set of tutorials developed for ETSAP covers EU27 as the **model region**.
- We shall consider modelling of integration of electric vehicles into a region with **many years of experience with a day-ahead wholesale spot market for electricity**. The area prices for western Denmark have been increasingly **influenced by wind power** since 1999. The region also have strong connections to neighbouring electricity markets with available statistics for hourly prices and volumes, while internal transmission constraints are limited.
- We shall analyse the possible **values of aggregated parameters** for time-slices and structural constraints for a model of technology choice for transport for some 20 years ahead. The TIMES model will be run in parallel with **test of a new model for operation of the electric system** with combined heat and power and heat storages.

Sheet EnergyBalance in TIMES DEMO_EV

		COA	GAS	OIL	NUC	RNW	SLU	HET	ELC	
		Solid Fuels	Natural Gas	Crude Oil	Nuclear Energy	Renewable Energies	Industrial Wastes	Derived Heat	Electricity	Total
PRIMARY										
MIN	Domestic Supply		8098	7899	5379	10775	5027	0	0	37178
IMP	Imports		6463	13292	39960	0	113	0	0	60995
EXP	Exports		-1147	-2516	-14831	0	-72	0	0	-19693
TPS	Total Primary Supply		13414	18675	30508	10775	5067	0	0	78480
CONVERSION										
ESC	Energy Sector Consumption		-58	-793	-1849	0	-4	-2	0	-2705
ELC	Electricity Plants		-9598	-5636	-1225	-10775	-1256	-33	1738	-15203
HPL	Heat Plants		-161	-301	-50	0	-140	-2	659	5
REF	Petroleum Refineries				-31736					-31736
	Total Conversion		-9817	-6730	-34859	-10775	-1400	-36	2396	-49640
FINAL										
RSD	Residential		357	5160	2289	0	1294	0	865	12837
COM	Commercial		57	1752	855	0	67	1	255	5514
IND	Industry		1897	4437	2016	0	722	117	634	13911
AGR	Agriculture		44	201	797	0	63	0	16	1141
TRA	Transport		1	21	14851	0	131	0	0	15270
OTH	Other		1189	0	393	0	1390	0	627	4249
NEN	Non Energy		52	634	4073	0	0	0	0	4759
BNK	Bunkers		0	0	2111	0	0	0	0	2111
TFC	Total Final Consumption		3597	12205	27385	0	3667	118	2396	59791

Data used in the template to build the model

Column B (rows 5 -24) is used to set up the technology and commodity names and descriptions in the model.

Row 2 and Row 5 are used to build technology and commodity names and descriptions in the model.

	COA	GAS	OIL
Domestic Supply Curve Share - Step 1	75%	50%	80%
Domestic Supply Curve Share - Step 2	25%	50%	20%

This share is used to split the total domestic production in more than one step. In this way it is possible to set up in the model a supply curve defined by the maximum production and cost

Sector	Break-out by end-use								
		Solid Fuels	Natural Gas	Crude oil	Nuclear Energy	Renewable Energies	Industrial Wastes	Derived Heat	Electricity
RSD	SH								
RSD	AP								
RSD	OT			1					
COM	D1								
COM	D6								
TRA	D1								
TRA	D2								1

Space Heating
Appliances
Other
Demand 1
Demand 6
Demand 1
Demand 2

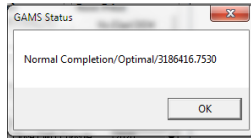
Emission by sector	CO2	Nox	VOC
	Carbon dioxide	NOX	VOC
RSD	1		
TRA	1		
OTH	1		
ELC	1		

Added for EV version

Sheet RES&OBJ in TIMES DEMO_EV

Objective Function

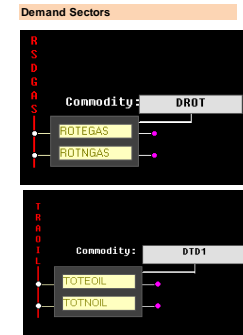
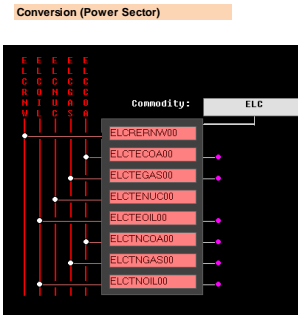
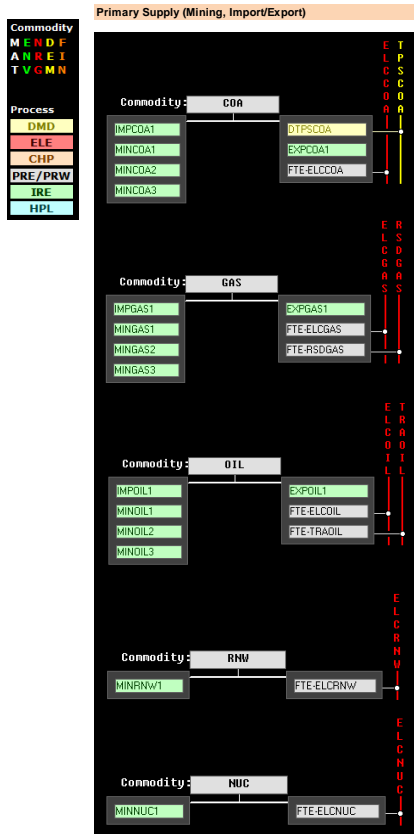
Run name: DemoS_004



Objective Function by Scenario _SysCost VEDA-BE table

Attribute	Region	Total
Scenario	REG1	
DemoS_004	3,186,416.75	3,186,416.75
DemoS_004a	3,188,469.26	3,188,469.26
DemoS_004b	3,188,469.26	3,188,469.26

Reference Energy System (from VEDA-FE Go-To RES feature)



Sheet SectorFuels in TIMES DEMO_EV

Sector Name	Commodity	Description	Default unit	Currency Existing
	Sector Fuel PJ			ME2005 E

-FI_Comm

Csets	Region	CommName	CommDesc	Unit	LimType	CTSLvl	PeakTS	Ctype
*Commodity Set	Region				Sense of the			Electricity
Membership	Name	Commodity Name	Commodity Description	Unit	Balance EQN.	Timeslice Level	Peak Monitoring	Indicator
NRG		RSDGAS	Residential Natural Gas	PJ				
		TRAOIL	Transport Crude Oil	PJ				
		TRAE LC	Transport Electricity	PJ		DAYNITE		
		TRAE LCEV	Transport Electricity for EV cars	PJ				
		ELCCOA	Electricity Plants Solid Fuels	PJ				
		ELCGAS	Electricity Plants Natural Gas	PJ				
		ELCOIL	Electricity Plants Crude Oil	PJ				
		ELCRNW	Electricity Plants Renewable Energies	PJ				
		ELCNUC	Electricity Plants Nuclear Energy	PJ				

-FI_T

TechName	Comm-IN	Comm-OUT	STOCK	EFF	LIFE
		Output	Existing Installed		
*Technology Name	Input Commodity	Commodity	Capacity	Efficiency	Lifetime
*Units		Pla			Years
FTE-RSDGAS	GAS	RSDGAS		1.00	30
FTE-TRAOIL	OIL	TRAOIL		1.00	30
FTE-TRAE LC	ELC	TRAE LC	20	1.00	50
FTE-TRAE LCEV	CEV	TRAE LCEV		1.00	50
FTE-ELCCOA	COA	ELCCOA		1.00	30
FTE-ELCGAS	GAS	ELCGAS		1.00	30
FTE-ELCOIL	OIL	ELCOIL		1.00	30
FTE-ELCRNW	RNW	ELCRNW		1.00	30
FTE-ELCNUC	NUC	ELCNUC		1.00	30

-FI_Process

Sets	Region	TechName	TechDesc	Tact	Tcap	Tslvl	PrimaryCG	Vintage
*Process Set	Region			Activity		TimeSlice level of		Primary Commodity
Membership	Name	Technology Name	Technology Description	Unit	Capacity Unit	Process Activity	Group	Tracking
PRE		FTE-RSDGAS	Sector Fuel Existing Residential Sector- Natural Gas	PJ	PJa			
		FTE-TRAOIL	Sector Fuel Existing Transport Sector- Crude Oil	PJ	PJa			
		FTE-TRAE LC	Sector Fuel Technology Existing Transport Electricity	PJ	PJa			
		FTE-TRAE LCEV	Sector Fuel Technology Existing Transport Electricity for EV cars	PJ	PJa			
		FTE-ELCCOA	Sector Fuel Technology Existing Electricity Plants Solid Fuels	PJ	PJa			
		FTE-ELCGAS	Sector Fuel Technology Existing Electricity Plants Natural Gas	PJ	PJa			
		FTE-ELCOIL	Sector Fuel Technology Existing Electricity Plants Crude Oil	PJ	PJa			
		FTE-ELCRNW	Sector Fuel Technology Existing Electricity Plants Renewable Energies	PJ	PJa			
		FTE-ELCNUC	Sector Fuel Technology Existing Electricity Plants Nuclear Energy	PJ	PJa			

User inputs
 Linked to the Energy Balance

Declare sectoral energy commodities (FI_COMMtable) and define each sectoral fuel technology option (FI_Process table).

Construct a fuel technology to convert the fuel commodity name from the supply sector to a sectoral specific fuel commodity (e.g. from GAS to RSDGAS)

Sheet DemSect_TRA in TIMES DEMO_EV

Sector Name	Description	Type	Default Unit	Secondary Unit	Currency Unit	Capacity	Existing	New
TRA	Transport	Technologies	PJ	Million_Pkm MVKms	ME2005	000_Units	E	N

Previous version c:\VEDA\VEDA_Models\DEMO_S004\VT_REG_V04.xls modified by Konstantinos Genikonsakis, DeustoTech, Bilbao, Spain, October 2013.
Updated to current version by Paul Enk, Grohnhel, DTU, April 2014

-FI T

TechName	Comm-IN	Comm-OUT	STOCK	EFF	AFA	INVCOST	FIXOM	LIFE	START	ENV_ACT
TOTEOL	TRAOIL	DTD1 TRACO2	16666	1.00	0.90		0.20	10		
TOTNOIL	TRAOIL	DTD1 TRACO2		1.10	0.90	10	0.20	15	2006	65.0

User inputs
Linked to the Energy Balance
Added for EV version

Proposed modelling of passenger cars

-FI T

TechName	Comm-IN	Comm-OUT	STOCK	EFF	AFA	ACTFLO	Cap2Act	INVCOS T	FIXOM	LIFE	START	ENV_ACT
TOTNOIL00	TRAOIL	DTD2 TRACO2	22565.4	412.82	15000	1.5	0.001	20	0.4	8		65
TOTNOIL00	TRAOIL	DTD2 TRACO2		433.47	15000	1.5	0.001	20	0.4	12	2006	65
TOTNELCV2Guse01	TRAELECV	DTD2	1666.67	15000	1.5	0.001	23	0.46		15	2015	

V2G storage

-FI T

TechName	Comm-IN	TimeSlice	Comm-OUT	STOCK	AFA	INVCOST	FIXOM	LIFE	START	ENV_ACT	NSTTS	STG_EFF	PEAK
TOTNV2Gstorage01	TRAELECV	SN,WN	TRAELECV ELC					15	2015			0.98	1

Conversion factors

ktoe to PJ	0.041868	
ktoe to LT		PJ to LT
TRADST	1123469	26833603
TRAGSL	1198179	28618008
TRALPG	1631858	38976288
TRAELECV	11630000	27777778

Average Vehicle Efficiency per 100k

TRAOIL	6.5 Lt
TRAELECV	16.7 kWh

-FI Comm

Csets	Region	CommName	CommDesc	Unit	LimType	CTSLvl	PeakTS	Ctype
DEM	DTD1		Demand Transport Sector - Demand 1	PJ				
DEM	DTD2		Demand Transport Sector - Demand 2	Million_Pkm	DAYNITE			
ENV	TRACO2		Transport Carbon dioxide	kt				

-FI Process

Sets	Region	TechName	TechDesc	Tact	Tcap	Tslvl	PrimaryCG	Vintage
DMD	TOTEOL		Demand Technologies Transport Sector - Existing - Crude Oil	PJ	PJa			
	TOTNOIL		Demand Technologies Transport Sector - New - Crude Oil	PJ	PJa			
	TOTNOIL00		Demand Technologies Transport Sector - Existing - Crude Oil	MVKm	0			
	TOTNOIL00		Demand Technologies Transport Sector - New - Crude Oil	MVKm	0			
	TOTNELCV2Guse01		Demand Technologies Transport Sector - New - EV use Electricity	MVKm	0			
DMD,NST	TOTNV2Gstorage01		Demand Technologies Transport Sector - New - EV storage Electricity	PJ	PJa	DAYNITE		

TOTNELC01	Demand Technologies Transport Sector - New Demand 2 - Electricity	MVKm 000_Units
TOTNELC	Demand Technologies Transport Sector - New Demand 1 - Electricity	PJ PJa

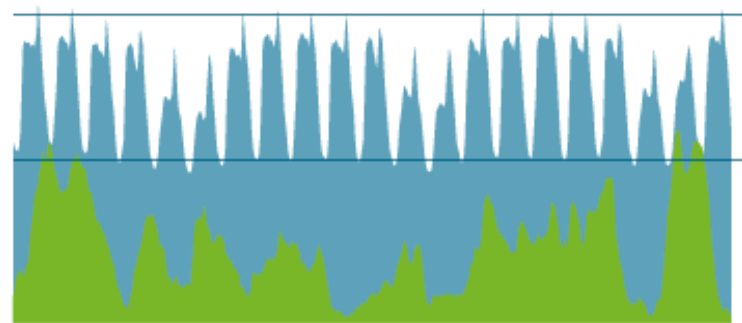
Declare demand car transport sector a demand commodity and transport carbon dioxide an environmental commodity (FI_COMM table) and define demand technology options (FI_Process table).

Construct demand technologies to deliver the transport car demand.

Challenges of more wind power

Wind power generation and consumption on different times

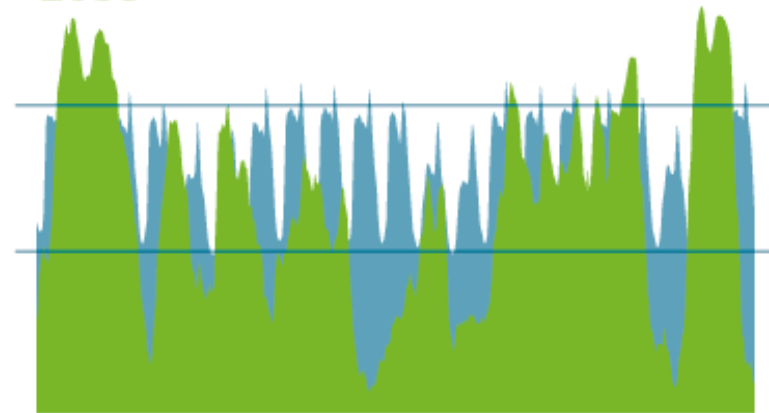
2013



Uge 1 Uge 2 Uge 3

 El forbrug  El produktion fra vindmøller

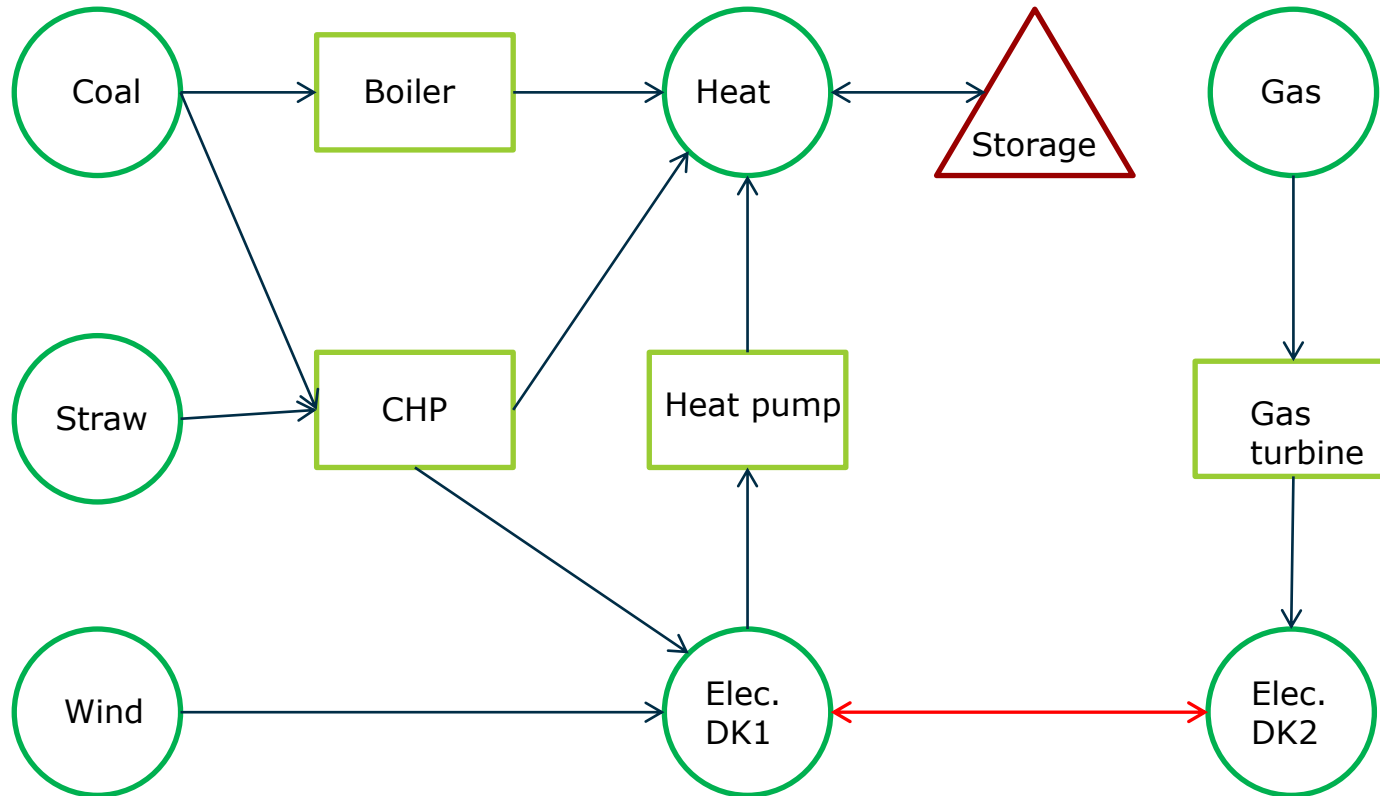
2035



Uge 1 Uge 2 Uge 3

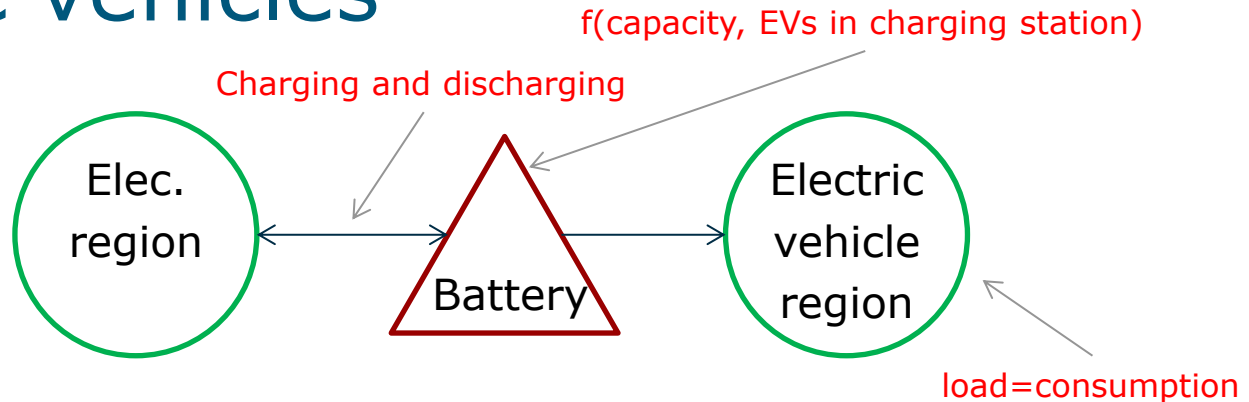
Translated from Sifre presentation Energinet.dk 27 August 2014

Example of an energy system in Sifre



Translated from Sifre presentation Energinet.dk 27 August 2014

Electric vehicles

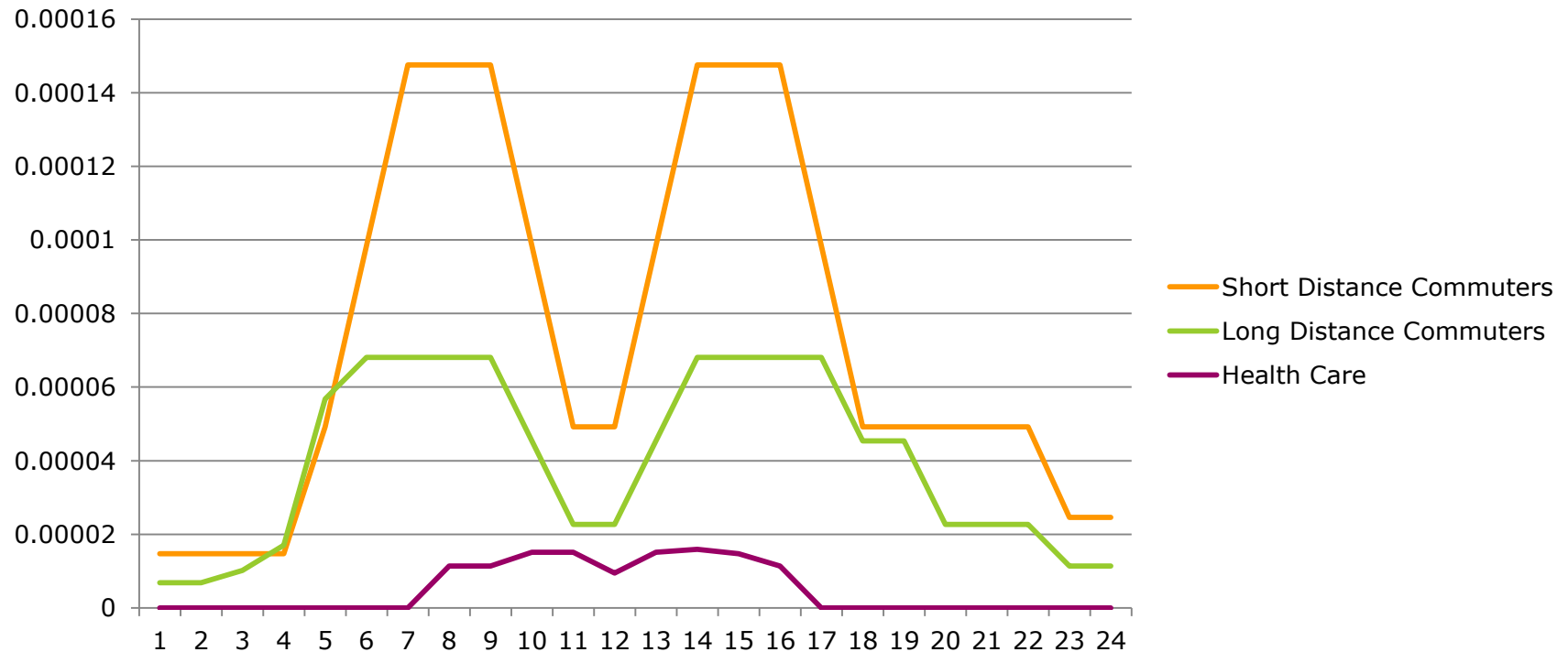


- Aggregated representation: Electric vehicle region is a large number of EVs
- Data requirements:
 - EV hourly electric consumption
 - Capacity of the aggregated EV battery
 - Charging and discharging rates
 - Relation between EV electric consumption and utilisation of EVs in charging station – Modeled by a reduced share of EVs in charging when EV consumption is high

Translated from Sifre presentation Energinet.dk 27 August 2014

EVs users profiles - qualitative description

EVs users categories

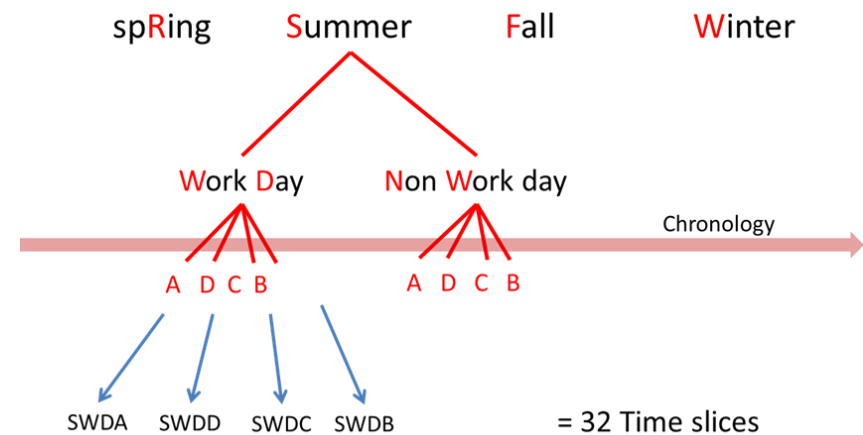


EVs users profiles - qualitative description

- Short distance commuters
 - Driving less than one hour to work
- Long distance commuters
 - Driving more than one hour to work
 - Produce thicker tails in the load curve
- Health Care Services
 - Drive mainly between 8 and 17 (working hours)
 - Moderate load decrease during lunch time
- Vehicle-to-grid
 - Short distance commuter seem the primary target
 - Only moderate availability for discharging should be expected from long distance commuters and health care services
 - Hybrid vehicles users could however be more available for discharging

Aggregation of parameters

- Operation model – Sifre or SIVAEL
 - Exogenous technology capacities
 - Chronological simulation of hours
- Optimisation model – TIMES or Balmorel
 - Technology choice as optimisation result
 - Time slices – aggregation of chronological data
- Macroeconomic model – IMACLIM or other CGE models
 - Single aggregated parameter for utilisation time for electric vehicles



Definition of time slices in TIMES-DK

References

- Intro_til_Sifre.pptx, Energinet.dk 27 august 2014
- Existing policies and mobility flows analysis, EV-STEP Deliverable D2.1, April 2014
- Key Technologies for Electromobility, EV-STEP Deliverable D2.2, April 2014
- Energinet.dk (2014), SIMulating Flexible and Renewable Energy sources. Sifre Workshop, Energinet.dk, Ballerup 27 August 2014.
- Genikomsakis, Konstantinos N.; Gargiulo, Maurizio; Grohnheit, Poul Erik; (2013), TIMES demo models, EFDA-TIMES and ETSAP-TIAM
- EV-STEP: Electric Vehicles in TIMES. EV-STEP Research Note for Deliverable D3.1